## PPL Corporation 2020 Sustainability

## Accounting Standards Board (SASB) Mapping Report

## Sustainability Disclosure Topics \& Accounting Metrics

| Topic | SASB Code | Accounting Metric | Response | Reference |
| :---: | :---: | :---: | :---: | :---: |
| Greenhouse Gas Emissions \& Energy Resource Planning | IF-EU-110a. 1 | (1) Gross global Scope 1 emissions, percentage covered under (2) emissions-limiting regulations, and (3) emissions-reporting regulations | See PPL's 2021 CDP Response, 2020 EEI-AGA ESG/Sustainability Report and 2020 Corporate Sustainability Report. | $\begin{aligned} & \text { (CDP) C6.1, C6.10, C7.1a, C7.2, } \\ & \text { C7.2, C7.3a, (P.51-52, 58-61) } \\ & \text { Section 5 (EEI) } \\ & \text { P. } 65 \text { (CSR) } \end{aligned}$ |
|  | IF-EU-110a. 2 | Greenhouse gas (GHG) emissions associated with power deliveries | See PPL's 2020 EEI-AGA ESG/Sustainability Report and 2020 Corporate Sustainability Report. | $\begin{aligned} & \text { (CDP) C5.1, C6.2, C6.3, C6.5 } \\ & \text { (P.50, 52-57) } \\ & \text { Section } 5.2 \text { (EEI) } \end{aligned}$ |
|  | IF-EU-110a. 3 | Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets | See PPL's 2021 CDP Response and the climate action section of the 2020 Corporate Sustainability Report. | C3 Business Strategy (P.19-25) (CDP) <br> P. 26 (CSR) |
|  | IF-EU-110a. 4 | (1) Number of customers served in markets subject to renewable portfolio standards (RPS) and (2) percentage fulfillment of RPS target by market | PPL Electric Utilities' 1.4 million customers in Pennsylvania are subject to renewable portfolio standards and PPL consistently met target requirements. From June 2019 to May 2020, alternative power sources comprised $15.7 \%$ of the power PPL Electric bought for customers who had not chosen a competitive supplier. The projected renewable energy obligation for June 2020 through May 2021 is 18\%. | $\begin{aligned} & \text { P. } 35 \text { (CSR) } \\ & \text { C12.1a (P. } 82-83 \text { ) (CDP) } \end{aligned}$ |
| Air Quality | IF-EU-120a. 1 | Air emissions of the following pollutants: (1) NOx (excluding N2O), (2) SOx, (3) particulate matter (PM10), (4) lead (Pb), and (5) mercury $(\mathrm{Hg})$; percentage of each in or near areas of dense population | See PPL's 2020 EEI-AGA ESG/Sustainability Report and 2020 Corporate Sustainability Report. | $\begin{aligned} & \text { Section } 6 \text { (EEI) } \\ & \text { P. } 65 \text { (CSR) } \end{aligned}$ |
| Water <br> Management | IF-EU-140a. 1 | (1) Total water withdrawn, (2) total water consumed, percentage of each in regions with High or Extremely High Baseline Water Stress | No water is sourced from regions with high or extremely high baseline water stress. For data on water withdrawn and consumed, see the 2020 Corporate Sustainability Report. | $\begin{aligned} & \text { Section } 8 \text { (EEI) } \\ & \text { P. } 66 \text { (CSR) } \end{aligned}$ |
|  | IF-EU-140a. 2 | Number of incidents of non-compliance associated with water quantity and/or quality permits, standards, and regulations | No significant fines (defined as more than \$100,000). | GRI 307-1 P. 57 (CSR) |
|  | IF-EU-140a. 3 | Description of water management risks and discussion of strategies and practices to mitigate those risks | See PPL's 2020 Corporate Sustainability Report. | P. 32 (CSR) |

PPL Corporation 2020 Sustainability Accounting Standards Board (SASB) Mapping Report

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| :---: | :---: | :---: | :---: | :---: |
| Coal Ash Management | IF-EU-150a. 1 | Amount of coal combustion residuals (CCR) generated, percentage recycled | See PPL's 2020 EEI-AGA ESG/Sustainability Report and 2020 Corporate Sustainability Report. | $\begin{aligned} & \text { Section } 9 \text { (EEI) } \\ & \text { P. } 66 \text { (CSR) } \end{aligned}$ |
|  | IF-EU-150a. 2 | Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment | Plans for CCR rule compliance and related data about each of LG\&E and KU's facilities regulated under the Coal Combustion Residuals Rule is publicly available on LG\&E and KU's website at Ige-ku.com/CCR. |  |
| Energy Affordability | IF-EU-240a. 1 | Average retail electric rate for (1) residential, (2) commercial, and (3) industrial customers | This information is disclosed to state public utility commissions. <br> - For PPL Electric rates, see Pennsylvania PUC's <br> annual rate comparison report <br> - For LG\&E and KU rates, see the Kentucky PSC's <br> annual statistics report | P. 36 (CSR) |
|  | IF-EU-240a. 2 | Typical monthly electric bill for residential customers for (1) 500 kWh and (2) 1,000 kWh of electricity delivered per month | See PPL's 2020 Corporate Sustainability Report. | P.61; GRI-EU27 (CSR) |
|  | IF-EU-240a. 3 | Number of residential customer electric disconnections for non-payment, percentage reconnected within 30 days | In 2020, PPL's U.S.-based utilities had 32,281 residential disconnections for nonpayment, with $87.8 \%$ reconnected within 30 days. | P.23-28 |
|  | IF-EU-240a. 4 | Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory | See PPL's Form 10K |  |
| Workforce Health \& Safety | IF-EU-320a. 1 | (1) Total recordable incident rate (TRIR), (2) fatality rate, and (3) near miss frequency rate (NMFR) | PPL's TRIR for 2020 was 0.30 ; fatality rate was 0.00 . PPL does not publicly disclose its NMFR. | $\begin{aligned} & \text { Section } 7 \text { (EEI) } \\ & \text { P. } 67 \text { (CSR) } \end{aligned}$ |
| End-Use <br> Efficiency \& Demand | IF-EU-420a. 1 | Percentage of electric utility revenues from rate structures that (1) are decoupled and (2) contain a lost revenue adjustment mechanism (LRAM) | Pennsylvania Act 58 of 2018 PPL Electric allows to avail itself of LRAM, however the company has not yet proposed alternative rate structures. |  |
|  | IF-EU-420a. 2 | Percentage of electric load served by smart grid technology | All PPL operating companies use smart grid technology across their networks. For details on smart grid investments, see 2020 Corporate Sustainability Report. | P. 21 (CSR) |
|  | IF-EU-420a. 3 | Customer electricity savings from efficiency measures, by market | See PPL's 2020 EEI-AGA ESG/Sustainability Report and 2020 Corporate Sustainability Report. | $\begin{aligned} & \text { Section } 3.2 \text { (EEI) } \\ & \text { P. } 8 \text { (CSR) } \end{aligned}$ |


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| Nuclear Safety \& Emergency Management | IF-EU-540a. 1 | Total number of nuclear power units, broken down by U.S. Nuclear Regulatory Commission (NRC) Action Matrix Column | N/A |  |
|  | IF-EU-540a. 2 | Description of efforts to manage nuclear safety and emergency preparedness | N/A |  |
| Grid Resiliency | IF-EU-550a. 1 | Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations | No material fines or penalties for violations of the reliability standards of the North American Electric Reliability Corporation (NERC). For information on PPL's strategy to protect the physical and cybersecurity of power grid infrastructure, see the 2020 Corporate Sustainability Report. | P. 17 (CSR) |
|  | IF-EU-550a. 2 | (1) System Average Interruption Duration Index (SAIDI), (2) System Average Interruption Frequency Index (SAIFI), and (3) Customer Average Interruption Duration Index (CAIDI), inclusive of major event days | See PPL's 2020 Corporate Sustainability Report. | P. 67 (CSR) |

## Activity Metrics

| SASB Code |  | Activity Metric | PPL Report |
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| IF-EU-000.A | Number of: (1) residential, (2) commercial, and (3) industrial customers served | See PPL's 2020 EEI-AGA ESG/Sustainability Report <br> and 2020 Corporate Sustainability Report. | Section 4 (EEI) <br> P.35 (CSR) |
| IF-EU-000.B | Total electricity delivered to: (1) residential, (2) commercial, (3) industrial, <br> (4) all other retail customers, and (5) wholesale customers |  |  |
| IF-EU-000.C | Length of transmission and distribution lines | 133 billion kilowatt-hours |  |
| IF-EU-000.D | Total electricity generated, percentage by major energy source, percentage in regulated markets | $100 \%$ of total electricity <br> generated is in regulated markets |  |
| IF-EU-000.E | Total wholesale electricity purchased | See PPL's 2020 EEI-AGA ESG/Sustainability Report. | Section 2.ii (EEI) |

